Well : **BASKER FFD**

NOTE: Other sheets use this START DATE & TIME & POB Information in their setup

Starting POB : 81 Max POB on rig : Start Date & Time : Sat 25-Feb-06 8:00

Start Date & Time : Forecast End Time :				
Start Time	Description	Target	Actual	Comments
08:00 Sat 25 Feb	Move rig to manifold position	6.00 hrs	2.50 hrs	
10:30 Sat 25 Feb	Run anchors and position rig over Basker 5	12.00 hrs	14.50 hrs	
01:00 Sun 26 Feb		4.00 hrs	8.50 hrs	
09:30 Sun 26 Feb	Drill 36" hole	3.00 hrs	2.50 hrs	
	Run and cement 30" casing Position rig over Basker 4	12.00 hrs		PGB angle problems
	Attempt to Drill 36" hole excess hole angle	2.00 hrs 3.00 hrs	1.00 hrs 7.00 hrs	
	POOH change BHA P/U MWD RIH	3.00 hrs	9.00 hrs	
00:00 Tue 28 Feb	·	3.00 hrs	3.00 hrs	
03:00 Tue 28 Feb	Drill 36" hole. POOH	3.00 hrs	3.50 hrs	
06:30 Tue 28 Feb	Run and cement 30" casing. WOC. Release R/tool	12.00 hrs	11.50 hrs	
18:00 Tue 28 Feb	Perform top up cement job on Basker 4	0.00 hrs	1.50 hrs	
19:30 Tue 28 Feb	Move to Basker 5 & perform cement top up job	0.00 hrs	6.50 hrs	
02:00 Wed 01 Mar	Position rig over Basker 3	2.00 hrs	0.00 hrs	
04:00 Wed 01 Mar	Drill 36" hole. POOH	3.00 hrs	5.00 hrs	
	Run and cement 30" casing. WOC. Release R/tool	12.00 hrs	8.00 hrs	
17:00 Wed 01 Mar	L/o 36" BHA. M/u DSE cmt head. M/u 18-3/4" Hsg R/tool	0.00 hrs	6.00 hrs	
23:00 Wed 01 Mar		8.00 hrs	8.00 hrs	
07:00 Thu 02 Mar		36.00 hrs	43.50 hrs	
02:30 Sat 04 Mar	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	6.50 hrs	
09:00 Sat 04 Mar	Run 13 3/8" casing. Cement 13-3/8" casing.Change out r/tool & cmt hd. Release guide wires	18.00 hrs 6.00 hrs	11.00 hrs 7.50 hrs	
20:00 Sat 04 Mar 03:30 Sun 05 Mar	Position rig over Basker 4	2.00 hrs	7.50 hrs 5.00 hrs	Handling BHA, Cmt Hd, FEWD
03:30 Sun 05 Mar	M/U 17 1/2" BHA and drill shoe track	8.00 hrs	11.50 hrs	Handling DHA, OHIT HU, FEWD
20:00 Sun 05 Mar	Drill 17 1/2" Hole to 1010m	30.00 hrs	27.00 hrs	
	Circ Hole clean. POOH. Wash off PGB.	4.00 hrs	5.00 hrs	
04:00 Tue 07 Mar	Run 13 3/8" casing	18.00 hrs		Land 18.75in Hsg
15:00 Tue 07 Mar	Cement 13 3/8" casing	6.00 hrs	6.50 hrs	
21:30 Tue 07 Mar	Position rig over Basker 5	2.00 hrs	0.00 hrs	Handling BHA, Cmt Hd, FEWD
21:30 Tue 07 Mar	Clean up junk in 30" conductor	30.00 hrs	39.00 hrs	Grapple, Junk bit & mill runs
12:30 Thu 09 Mar		8.00 hrs	3.00 hrs	
15:30 Thu 09 Mar		28.00 hrs	29.00 hrs	
20:30 Fri 10 Mar	Circ Hole clean. POOH. Wash off PGB.	5.00 hrs	5.00 hrs	
01:30 Sat 11 Mar	Run 13 3/8" casing	11.00 hrs		Land 18.75in Hsg
11:30 Sat 11 Mar	Cement 13-3/8" casing.L/o r/tool, cmt hd & 17-1/2" BHA	5.00 hrs	5.50 hrs	Skid rig 25n fwd to run BOP
17:00 Sat 11 Mar 21:00 Sat 11 Mar	Layout 17-1/2" BHA Run BOP and riser. Test AX-connecor	0.00 hrs 18.00 hrs	4.00 hrs	Shut in production Basker 2
20:00 Sun 12 Mar		10.00 hrs	17.00 hrs	
13:00 Mon 13 Mar	Drill 12-1/4" hole fm 1000m to TOL at 2240m (25m/hr)	50.00 hrs	50.00 hrs	
15:00 Wed 15 Mar		145.00 hrs	55.50 hrs	Bit Trip
22:30 Fri 17 Mar	Condition Hole. POOH. RIH P/U DP (17 stds)	15.00 hrs	24.50 hrs	•
23:00 Sat 18 Mar	Drill 12 1/4" hole from 2878m to section TD at 3191m (10m/hr)	31.00 hrs	36.50 hrs	
11:30 Mon 20 Mar	Bit trip	15.00 hrs	22.00 hrs	
09:30 Tue 21 Mar	Drill 12 1/4" hole from 3191m to 3271m	30.00 hrs	8.50 hrs	
18:00 Tue 21 Mar	Bit trip	18.00 hrs		
12:00 Wed 22 Mar		23.00 hrs		
11:00 Thu 23 Mar	01	50.00 hrs		MDT pressures, no samples. VSP log
13:00 Sat 25 Mar	Wiper Trip. Condition hole	15.00 hrs	0.00 hrs	
04:00 Sun 26 Mar 04:00 Mon 27 Mar	Run 9 5/8" casing. Cement 9-5/8" casing	24.00 hrs 6.00 hrs		
10:00 Mon 27 Mar	Suspend. Set storm packer in 9-5/8" casing	4.00 hrs		
14:00 Mon 27 Mar	Release BOP, Release Guide wires	2.00 hrs		Shut in production Basker 2
16:00 Mon 27 Mar	Position rig over Basker 4	2.00 hrs		
18:00 Mon 27 Mar	Install guide wires. Latch & Test BOP and riser	6.00 hrs		Shut in production Basker 2
00:00 Tue 28 Mar	M/U 12 1/4" BHA and drill out casing. Perform LOT	10.00 hrs		
10:00 Tue 28 Mar	Drill 12 1/4" Hole from 1,000m to 2200m (25m/hr)	48.00 hrs		
10:00 Thu 30 Mar	Drill 12-1/4" hole fm 2200m to TD at 3636m (10m/hr)	144.00 hrs		
10:00 Wed 05 Apr	Condition Hole. POOH	12.00 hrs		
22:00 Wed 05 Apr	Rig up and make 3 wireline evaluation runs	50.00 hrs		
00:00 Sat 08 Apr	RIH. Wiper trip. Condition Hole.	0.00 hrs		no wiper trip time allowed
00:00 Sat 08 Apr	Run 9 5/8" casing.	24.00 hrs		
00:00 Sun 09 Apr	Cement 9 5/8" casing.	6.00 hrs		
06:00 Sun 09 Apr 10:00 Sun 09 Apr	Suspend. Set storm packer in 9-5/8" casing Release BOP. Release guide wires	4.00 hrs 2.00 hrs		Shut in production Basker 2
	Position rig over Basker 3	2.00 hrs		onatin production Dasker 2
14:00 Sun 09 Apr	Install guide wires. Latch & Test BOP and riser	6.00 hrs		
20:00 Sun 09 Apr	M/U 12 1/4" BHA and drill out casing. Perform LOT	10.00 hrs		
	Drill 12-1/4" hole fm 1112m to TOL at 2609m (25m/hr)	60.00 hrs		
	Drill 12 1/4" Hole fm 2609m to TD at 4131m (10m / hr)	152.00 hrs		
02:00 Wed 19 Apr	Condition Hole. POOH.	12.00 hrs		
	Rig up and make 3 wireline evaluation runs	48.00 hrs		

14:00 Fri 21 Apr	RIH. Wiper trip. Condition Hole.	0.00 hrs	no wiper trip time allowed
14:00 Fri 21 Apr	Run 9 5/8" casing.	24.00 hrs	
14:00 Sat 22 Apr	Cement 9-5/8" casing	6.00 hrs	
20:00 Sat 22 Apr	Pressure test BOPs & casing on Basker-3	8.00 hrs	
	Run Well Patroller to PBTD (≈ 4133m) to clean up well, circulate to inhibited	34.00 hrs	
04:00 Sun 23 Apr	brine & HiVis pills, clean up BOP and wellhead, POOH		
14:00 Mon 24 Apr	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
19:00 Mon 24 Apr	RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	12.00 hrs	
07:00 Tue 25 Apr	Pull wear bushing, jet clean wellhead again	4.00 hrs	
11:00 Tue 25 Apr	Rig up tubular handling equipment	1.00 hrs	
	Pick up riser & determine tubing hanger spaceout with Lead Impression Tool on	6.00 hrs	
12:00 Tue 25 Apr	completion riser (~15 jts / assys), rack back riser	40.00.1	
	Run tailpipe, packers, IDHC equipment and 4 ¹ / ₂ " completion string (~310 jts /	42.00 hrs	
18:00 Tue 25 Apr	assys)	0.00.1	
12:00 Thu 27 Apr	M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	3.00 hrs	
15:00 Thu 27 Apr	M/u & run tubing hanger with 5½" completion riser, space out	10.00 hrs 3.00 hrs	
01:00 Fri 28 Apr	R/u & test slickline, FOBV and surface lines, land & test hanger		
04:00 Fri 28 Apr	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs	
00-00 Eni 00 Ame	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	3.00 hrs	
06:00 Fri 28 Apr	hanger, r/d slickline Unlatch THRT, POOH & stand back landing string	8.00 hrs	
09:00 Fri 28 Apr	Install new AX Gasket on Basker-4 wellhead, unlatch BOP and guidelines off		
	Basker-3, move rig over Basker-4, install guidelines, land and latch BOPs. Install	6.00 hrs	
17:00 Eri 20 Are-			Shut in production Packer 2
17:00 Fri 28 Apr	debris cap on Basker-3 wellhead. Pressure test BOPs & casing on Basker-4	8.00 hrs	Shut in production Basker 2
23:00 Fri 28 Apr	Run Well Patroller to PBTD (\approx 3600m) to clean up well, circulate to inhibited	30.00 hrs	
07-00 6-4 20 4	brine & HiVis pills, clean up BOP and wellhead, POOH	30.00 115	
07:00 Sat 29 Apr 13:00 Sun 30 Apr	Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
13:00 Sun 30 Apr 18:00 Sun 30 Apr	RIH and perforate regd intervals overbalanced (assume 3 runs), r/d	12.00 hrs	
06:00 Mon 01 May	Pull wear bushing, jet clean wellhead again	4.00 hrs	
10:00 Mon 01 May	Rig up tubular handling equipment	4.00 hrs 1.00 hrs	
10.00 MIOTOT May	Determine tubing hanger spaceout with Lead Impression Tool on completion	4.00 hrs	
11:00 Mon 01 May	riser (~15 jts / assys), rack back riser		
15:00 Mon 01 May	Run tailpipe, packer and 4½" completion string (~240 jts / assys)	24.00 hrs	
15:00 Tue 02 May	M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	3.00 hrs	
18:00 Tue 02 May	M/u & run tubing hanger with 51/2" completion riser, space out	10.00 hrs	
04:00 Wed 03 May	R/u & test slickline, FOBV and surface lines, land & test hanger	3.00 hrs	
07:00 Wed 03 May	Pressure up on FBIV & set packer, test tubing & annulus	2.00 hrs	
stree free oo may	Perform inflow test on SSSV. Slickline set & test ARH plug & prong in tubing	3.00 hrs	
09:00 Wed 03 May	hanger, r/d slickline		
12:00 Wed 03 May	Unlatch THRT, POOH & stand back landing string	8.00 hrs	
12.00 1100 00 110	Install new AX Gasket on Basker-5 wellhead, unlatch BOP and guidelines off	6.00 hrs	
	Basker-4, move rig over Basker-5, install guidelines, land and latch BOPs. Install	0.001.00	
20:00 Wed 03 May	debris cap on Basker-4 wellhead.		Shut in production Basker 2
	Pressure test BOPs & casing on Basker-5	8.00 hrs	
02:00 Thu 04 Mav	FICSSUIC ICSI DOFS & CASILIU ULI DASKCI-J		
02:00 Thu 04 May		30.00 hrs	
· · · · ·	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited	30.00 hrs	
02:00 Thu 04 May 10:00 Thu 04 May 16:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH	30.00 hrs 5.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log	5.00 hrs	
10:00 Thu 04 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH		
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d	5.00 hrs 12.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again	5.00 hrs 12.00 hrs 4.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys)	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys)	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L)	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May 18:00 Sun 07 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May 18:00 Sun 07 May 21:00 Sun 07 May	Run Well Patroller to PBTD (\approx 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½° completion string (~240 jts / assys) M/u SSV, run remaining 4½° completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4″ ARH lock pre-installed in hanger as junk catcher) with 5½° completion riser, space out	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May 18:00 Sat 06 May 18:00 Sun 07 May 21:00 Sun 07 May 07:00 Mon 08 May	Run Well Patroller to PBTD (\approx 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 2.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May 18:00 Sun 07 May 21:00 Sun 07 May 07:00 Mon 08 May 09:00 Mon 08 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½° completion string (~240 jts / assys) M/u SSSV, run remaining 4½° completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4° ARH lock pre-installed in hanger as junk catcher) with 5½° completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 2.00 hrs 2.00 hrs	
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May 18:00 Sun 07 May 21:00 Sun 07 May 07:00 Mon 08 May 11:00 Mon 08 May	Run Well Patroller to PBTD (\approx 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 24.00 hrs 200 hrs 2.00 hrs 2.00 hrs 1.00 hrs	Shut in production Basker 2
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May 18:00 Sun 07 May 21:00 Sun 07 May 07:00 Mon 08 May 11:00 Mon 08 May 12:00 Mon 08 May	Run Well Patroller to PBTD (\approx 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string	5.00 hrs 12.00 hrs 12.00 hrs 1.00 hrs 1.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 2.00 hrs 2.00 hrs 1.00 hrs 1.00 hrs 2.00 hrs 1.00 hrs 1.	Shut in production Basker 2
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May 18:00 Sun 07 May 21:00 Sun 07 May 07:00 Mon 08 May 11:00 Mon 08 May 12:00 Mon 08 May 20:00 Mon 08 May	Run Well Patroller to PBTD (\approx 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string Unlatch & pull BOPs & LMRP on 18¾" Marine Riser	5.00 hrs 12.00 hrs 12.00 hrs 1.00 hrs 1.00 hrs 24.00 hrs 24.00 hrs 24.00 hrs 2.00 hrs 2.00 hrs 1.00 hrs	Shut in production Basker 2
10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May 18:00 Sun 07 May 21:00 Sun 07 May 07:00 Mon 08 May 11:00 Mon 08 May 12:00 Mon 08 May 20:00 Mon 08 May 11:00 Tue 09 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string Unlatch & pull BOPs & LMRP on 18¾" Marine Riser Run Basker-5 Subsea Tree on completion riser	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 24.00 hrs 3.00 hrs 10.00 hrs 2.00 hrs 2.00 hrs 1.00 hrs 1.00 hrs 15.00 hrs 15.00 hrs	Shut in production Basker 2
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10:00 Thu 04 May 16:00 Fri 05 May 21:00 Fri 05 May 09:00 Sat 06 May 13:00 Sat 06 May 13:00 Sat 06 May 14:00 Sat 06 May 18:00 Sat 06 May 18:00 Sun 07 May 21:00 Sun 07 May 07:00 Mon 08 May 10:00 Wed 10 May 10:00 Thu 11 May 05:00 Thu 11 May	Run Well Patroller to PBTD (≈ 3654m) to clean up well, circulate to inhibited brine & HiVis pills, clean up BOP and wellhead, POOH Rig up Schlumberger electricline, run CBL/VDL/GR/CCL Log RIH and perforate reqd intervals overbalanced (assume 3 runs), r/d Pull wear bushing, jet clean wellhead again Rig up tubular handling equipment Determine tubing hanger spaceout with Lead Impression Tool on completion riser (~15 jts / assys), rack back riser Run tailpipe, packer and 4½" completion string (~240 jts / assys) M/u SSSV, run remaining 4½" completion (~6 jts / assys, 4 x C-L) M/u & run tubing hanger (4" ARH lock pre-installed in hanger as junk catcher) with 5½" completion riser, space out R/u & test FOBV and surface lines, land & test hanger Pressure up on FBIV & set packer, test tubing & annulus Perform inflow test on SSSV Unlatch THRT, POOH & stand back landing string Unlatch & pull BOPs & LMRP on 18¾" Marine Riser Run Basker -5 Subsea Tree on completion riser R/u & test flowhead & surface lines, land & latch / test tree & riser R/u & test slickline lubricator Recover 4" ARH lock from tubing hanger. Open SSSV. Shear GLV draw bar. Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel Close XD SSD, POOH. Pressure up and shear open FBIV Open well and flow until cleaned up Flow well through separator, take fluid samples, shut in well Flush surface lines and bullhead diesel to below SSSV Close & leak test SSSV & PMV. Close & leak test SSSV & PMV.	5.00 hrs 12.00 hrs 4.00 hrs 1.00 hrs 4.00 hrs 1.00 hrs 24.00 hrs 3.00 hrs 24.00 hrs 24.00 hrs 200 hrs 2.00 hrs 1.00 hrs 8.00 hrs 15.00 hrs 15.00 hrs 10.00 hrs 1.00 hrs 1.00 hrs 1.00 hrs 1.00 hrs 1.00 hrs 2.00 hrs 2.00 hrs 2.00 hrs 2.00 hrs 2.00 hrs 2.00 hrs 9.00 hrs	Shut in production Basker 2

	Unlatch guidelines off Basker-5, move rig over Basker-4 and install guidelines.	2.00 hrs		
03:00 Fri 12 May				
05:00 Fri 12 May	Run Basker-4 Subsea Tree on completion riser	15.00 hrs		
20:00 Fri 12 May	R/u & test flowhead & surface lines, land & latch / test tree & riser	8.00 hrs		
04:00 Sat 13 May	R/u & test slickline lubricator	1.00 hrs		
	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	2.00 hrs		
05:00 Sat 13 May	draw bar.			
07:00 Sat 13 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs		
11:00 Sat 13 May	Close XD SSD, POOH.	1.00 hrs		
12:00 Sat 13 May	Pressure up and shear open FBIV	1.00 hrs		
13:00 Sat 13 May	Open well and flow until cleaned up	4.00 hrs		
17:00 Sat 13 May	Flow well through separator, take fluid samples, shut in well	2.00 hrs		
19:00 Sat 13 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs		
21:00 Sat 13 May	Close & leak test SSSV & PMV.	2.00 hrs		
	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs		
23:00 Sat 13 May	circulate to clean seawater (all via annulus line).			
08:00 Sun 14 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs		
15:00 Sun 14 May	Install & test tree cap, pull TCRT	6.00 hrs		
	Unlatch guidelines off Basker-4, move rig over Basker-3 and install guidelines.	2.00 hrs		
21:00 Sun 14 May				
23:00 Sun 14 May	Run Basker-3 Subsea Tree on completion riser	15.00 hrs		
14:00 Mon 15 May	R/u & test flowhead & surface lines, land & latch / test tree & riser	8.00 hrs		
22:00 Mon 15 May	R/u & test slickline lubricator	1.00 hrs		
	Recover 4" ARH prong & plug from tubing hanger. Open SSSV. Shear GLV	3.00 hrs		
23:00 Mon 15 May	draw bar.			
02:00 Tue 16 May	Pre-flow meeting, RIH & open XD SSD, displace tubing to diesel	4.00 hrs		
06:00 Tue 16 May	Close XD SSD, POOH.	1.00 hrs		
07:00 Tue 16 May	Pressure up and shear open FBIV	1.00 hrs		
08:00 Tue 16 May	Open well and flow until cleaned up	4.00 hrs		
12:00 Tue 16 May		2.00 hrs		
	Flow Lower Group until cleaned up, then flow through separator, take fluid	4.00 hrs		
14:00 Tue 16 May	samples, shut in well			
18:00 Tue 16 May	Flush surface lines and bullhead diesel to below SSSV	2.00 hrs		
20:00 Tue 16 May	Close & leak test SSSV & PMV.	2.00 hrs		
	Close & test tree valves. Flush riser and surface system with diesel and then	9.00 hrs		
22:00 Tue 16 May	circulate to clean seawater (all via annulus line).			
07:00 Wed 17 May	Rig down slickline. Unlatch & pull completion riser	7.00 hrs		
14:00 Wed 17 May	Install & test tree cap, pull TCRT. Survey seabed	6.00 hrs		
20:00 Wed 17 May	Basker -2 Workover	104.00 hrs		
04:00 Mon 22 May	Install Manifold Pile	38.00 hrs		
18:00 Tue 23 May	Pull anchors and deballast, release rig	24.00 hrs		